



CERTIFIED TEST, ADJUST AND BALANCE REPORT

DATE: June 16, 2025

PROJECT:

NAME: Condenser Water System Survey
Livingston County Library

ADDRESS: 450 Locust Street
Chillicothe, MO

ARCHITECT:

NAME: Not Applicable - Existing System Survey

ADDRESS:

HVAC DESIGN ENGINEER:

NAME: Not Applicable - Existing System Survey

ADDRESS:

GENERAL CONTRACTOR:

NAME: Not Applicable - Existing System Survey

ADDRESS:

MECHANICAL CONTRACTOR:

NAME: Not Applicable - Existing System Survey

ADDRESS:

SHEET METAL CONTRACTOR:

NAME: Not Applicable - Existing System Survey

ADDRESS:

NEBB CERTIFIED TAB FIRM:

NAME: Doyle Field Services, Inc.

ADDRESS: 8900 State Line Road, Suite 420
Leawood, KS.

NEBB Certification No.: 3158



DOYLE FIELD SERVICES, INC.
Commissioning, Validation Balancing Agents
8900 State Line Road, Suite 420, Leawood, KS. 66206
Office - 913.677.3374 Fax - 913.671.7483 www.dfstesting.com



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CERTIFICATION PAGE

PROJECT NAME: Condenser Water System Survey

ADDRESS: Livingston County Library

Chillicothe, MO

The data presented in this report is a record of system measurements and final adjustments that have been obtained in accordance with the current edition of the NEBB Procedural Standard for Testing, Adjusting and Balancing of Environmental Systems. The measurements shown, and the information given, in this report are certified to be accurate and complete, at the time and date information was gathered. Any variances from design quantities, which exceed NEBB tolerances, are noted in the TAB report project summary.

NEBB TAB FIRM Doyle Field Services, Inc.

REG NO. 3158 CERTIFIED BY Albert Keane DATE 12/31/2025

SUBMITTED & CERTIFIED BY:

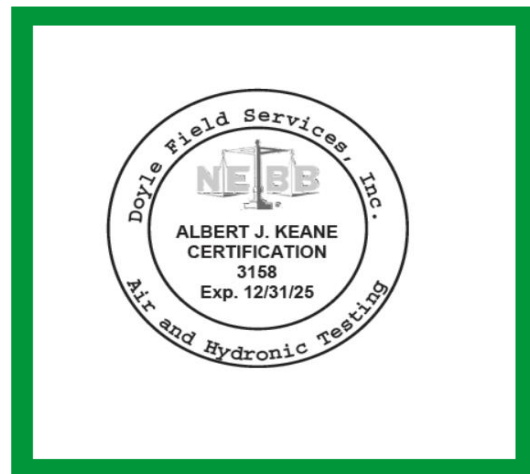
NEBB TAB FIRM Doyle Field Services, Inc.

TAB PROFESSIONAL Albert J. Keane

REG NO. 3158

CERTIFICATION EXPIRATION DATE: 12/31/2025

SUBMITTED REPORT DATE: 6/16/2025



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INSTRUMENT CALIBRATION LIST

Function		Range	Minimum Accuracy	Instrument Information	Instrument Serial Number	Calibration Date	12 Month Calibration Due Date
Air	AIR PRESSURE	0 in wg to 10 in wg	2% +/- 0.001 in wg	Shortridge Air Data Multimeter ADM 860C	M020358	1/24/2025	1/24/2026
	AIR VELOCITY INSTRUMENT	50 fpm to 3900 fpm	+/- 5 % +/- 7 fpm	Shortridge Air Data Multimeter ADM 860C	M020358	1/24/2025	1/24/2026
	DIRECT HOOD READING	100 cfm to 2000 cfm	+/- 5 % +/- 7 cfm	Shortridge Air Data Multimeter ADM 860C	M020358	1/24/2025	1/24/2026
TEMPERATURE	AIR METER	-20 F to 240 F	+/- .5 % 2 F	Cooper SRH77A	102110023	10/28/2024	10/28/2025
	AIR PROBE	-20 F to 240 F	+/- .5 % 2 F	Cooper 1075	N/A	10/28/2024	10/28/2025
	IMMERSION METER	-20 F to 240 F	+/- .5 % 2 F	Cooper SRH77A	102110023	10/28/2024	10/28/2025
	IMMERSION PROBE	-20 F to 240 F	+/- .5 % 2 F	Cooper 1075	N/A	10/28/2024	10/28/2025
	CONTACT METER	-20 F to 240 F	+/- .5 % 2 F	Cooper SRH77A	102110023	10/28/2024	10/28/2025
	CONTACT PROBE	-20 F to 240 F	+/- .5 % 2 F	Cooper 4011	N/A	10/28/2024	10/28/2025
HUMIDITY	HUMIDITY PROBE	10 % RH to 90 % RH	3% of reading	Cooper 5028	N/A	10/28/2024	10/28/2025
ELECTRICAL	VOLTAGE MEASUREMENT	0 VAC to 600 VAC	2 % reading +/- 5 digits	Fluke 324	36300001WS	10/28/2024	10/28/2025
	AMPERAGE MEASUREMENT	0 Amperes to 100 Amperes	2 % reading +/- 5 digits	Fluke 324	36300001WS	10/28/2024	10/28/2025
ROTATION	ROTATION MEASUREMENT	60 rpm to 5000 rpm	2 % reading 2 rpm	Shimpo DT-205L	C02A0251	10/28/2024	10/28/2025
HYDRONIC	PRESSURE MEASUREMENT	-30 in Hg to 200 psi	±2% of reading +/- 1 psi	HDM-250	W10129	6/20/2024	6/20/2025
	DIFFERENTIAL PRESSURE MEASUREMENT	0 psi - 80 psi	±2% of reading +/- 1 psi	HDM-250	W10129	6/20/2024	6/20/2025
Sound	SOUND MEASUREMENT	SEE NEBB Appendix A	SEE NEBB Appendix A	Larson Davis LxT2	0005213	11/14/2024	11/14/2025



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ABBREVIATIONS LIST

ABBREVIATIONS

AHU AIR HANDLING UNIT
 AMP AMPERAGE
 AFMS AIR FLOW MONITORING STATION
 BD BALANCING DAMPER
 BHP BRAKE HORSE POWER
 BTU BRITISH THERMAL UNIT
 BTUh BTU PER HOUR
 BV BALANCING VALVE
 CF CORRECTION FACTOR (Ak)
 CFLA CORRECTED FULL LOAD AMPS
 CFM CUBIC FEET PER MINUTE
 CNR CAN NOT READ (Obstructed View)
 CV CONSTANT VOLUME
 DB DRY BULB
 DFC DAMPER FULLY CLOSED
 D.P. Differential Pressure
 DWO DAMPER WIDE OPEN
 EF EXHAUST FAN
 EG EXHAUST GRILLE
 ER EXHAUST REGISTER
 ESP EXTERNAL STATIC PRESSURE
 EA EXHAUST AIR
 F FAN
 FD FIRE DAMPER
 FLA FULL LOAD AMPS
 FPM FEET PER MINUTE
 GPM GALLONS PER MINUTE
 LS LINEAR SLOT
 MBH 1000 BTU PER HOUR
 MVD MANUAL VOLUME DAMPER
 N/A NOT APPLICABLE
 N/ACC NO REASONABLE ACCESS
 NDI NO DAMPER INSTALLED
 NG NOT GIVEN
 NF NO FLOW
 NPSH NET POSITIVE SUCTION HEAD
 NPSHA NPSH AVAILABLE
 NPSHR NPSH REQUIRED

OA OUTSIDE AIR
 OBD OPPOSED BLADE DAMPER
 OED OPEN ENDED DUCT
 P PUMP
 PD PRESSURE DROP
 PH PHASE
 PSI POUNDS PER SQUARE INCH
 PSIA PSI ABSOLUTE
 PSIG PSI GAUGE
 RA RETURN AIR
 RAF RETURN AIR FAN
 RG RETURN GRILLE
 RPM ROTATIONS PER MINUTE
 RR RETURN REGISTER
 SA SUPPLY AIR
 SD SPLITTER DAMPER
 SG SUPPLY GRILLE
 SP STATIC PRESSURE
 SR SUPPLY REGISTER
 TB TERMINAL BOX
 TD TEMPERATURE DIFFERENTIAL
 TDH TOTAL DYNAMIC HEAD
 TP THERMALLY PROTECTED
 TSP TOTAL STATIC PRESSURE
 WB WET BULB
 VAV VARIABLE AIR VOLUME
 VEL VELOCITY

Technicians

JC James Coin
 TD Tom Doyle
 DG Daniel Godden
 JH Jaden Henry
 CK Colten Kaplanis
 AK Albert Keane
 DN Danny Noble
 GN Garrett Noble
 BW Bobby Womack



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EXECUTIVE SUMMARY / REPORT REMARKS

PROJECT NAME: **Condenser Water System Survey**

REPORT DATE: 6/16/2025

PROJECT SUMMARY

This project consists of the investigation of the efficiency of the condenser water system including the cooling tower, dedicated pumps and heat exchanger. This system is used for heat rejection for the heat pumps throughout the library.

There are several things that can lead to Water Source Heat Pump (WSHP) loop temperatures become greater than desired. Doyle Field Services, Inc. (DFSI) paid special attention to the pumps, heat transfer surfaces and the cooling tower and measured flow temperature differentials.

Scope of Services:

DFSI will provide a hydronic survey to obtain sufficient performance information on the existing cooling tower, plate and frame heat exchanger and the primary loop pumps.

Deiverables:

Condenser loop total flow
Pressure drops across the pumps and heat exchangers will be used to determine flow.
Secondary loop total flow
Pressure drops across the pumps and heat exchangers will be used to determine flow.
Temperature differentials
Entering and leaving the tower
Entering and leaving the heat exchanger (Both Hot and Cold sides)
Manufacturer's nameplate data
Equipment performance test report
Photos of equipment
Summary of any deficiencies

Observations:

5-15-2025: At the time of testing the outside air temperature is about 80°F @ 35%RH

We believe there are a number of factors that could be contributing to the effectiveness of the condenser water system.

The tower pumps are low in flow. TP-2 has slightly more water flow than TP-1.

The tower and loop pumps were installed in the opposite location (per the construction documents). Most likely this occurred during construction.



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EXECUTIVE SUMMARY / REPORT REMARKS

PROJECT NAME: **Condenser Water System Survey**

REPORT DATE: 6/16/2025

PROJECT SUMMARY

Observations continued:

The cooling tower fan discharge does not have the proper clearance per the manufacturer's specifications. Marley indicates that SPX Aquatower Model 494 requires 6.0' of clearance at the fan discharge. This tower has only 49" of clearance.

Marley does make an attachment for the tower to allow for vertical discharge and it appears that the enclosure does have enough clearance for this to be installed.

Initially, the system fill pressure was not full enough to reach the top of the system. The standing pressure was 38' and we believe the distance from the LP centerline to the top of the system is closer to 50' at the attic piping. In addition, the fill pressure should be 5 PSI greater than the height of the system.

The expansion tank was initially flooded with water and the make up water pressure reducing valve was set to 20 PSI. DFSI disabled the pumping system, isolated the make up valve, released system water and charged the expansion tank with 30 PSI (forcing the water out). Next, we set the make up water pressure reducing valve to 30 PSI to be in line with the height of the system.

Eric Woster, with Blackmore & Glunt (Lenexa, KS), assisted Doyle Field Services, Inc. with the analysis of the HX and pumps.

Recommendations:

DFSI believes all of the following recommendations will improve heat transfer yet all recommendations may not be necessary at this time. The following recommendation are listed in the order of need first.

We believe the HX is fouled as determined by the elevated tower pump discharge pressure. This is also reinforced by the measured brake horsepower of the pump.

1. Cleaning the HX is recommended as preventative maintenance. Fortunately, the configuration of the HX allows for easy separation of the plates for cleaning. Installing new gaskets between the plates will most likely be necessary and/or new plate pack (including gaskets) to clean the HX. These can be purchased from Blackmore & Glunt in Lenexa, KS (local manufacturer's rep.).



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EXECUTIVE SUMMARY / REPORT REMARKS

PROJECT NAME: **Condenser Water System Survey**

REPORT DATE: 6/16/2025

PROJECT SUMMARY

Recommendations - continued:

2. Per normal preventative maintenance, the nozzles on the tower have a tendency to clog. If this is not already a normal PM requirement, it should be added to the schedule. This is a recommendation from Spencer Kauffman - Midwest Machinery, who originally supplied the tower in 4/10/2009)

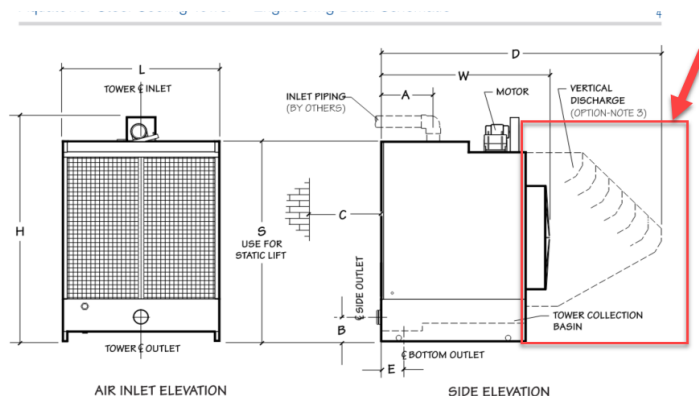
3. The enclosure around the cooling tower is causing recirculation of hot, saturated air from the outlet, back around to the inlet. So on hot summer days, I can see why the loop temps would creep up. The cooling tower can't perform as it is designed without fresh ambient intake air.

Per Spencer Kauffman, there are 3 ways to do this and two options are not aesthetically pleasing.

A. Remove the enclosure

B. Duct the outlet, from the fan discharge, outside of the tower enclosure.

C. Marley has a vertical discharge duct, designed specifically for this unit, that will discharge the air up and out of the enclosure. This will ensure that the air through the tower is replaced with fresh ambient air, ideal heat transfer. DFSI was aware of this option when we were on site and measured the distance from the fan and the brick wall. It appears that this attachment will fit into the enclosure, but it will be tight. DFSI recommends remeasurement by a mechanical contractor prior to purchasing to confirm for logistics and clearance.



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Deficiency Issues Log

Condenser Water System Survey

Item #	Created		System	Deficiency Issue	Corrective Action	Open / Closed	Closed	
	Date	By					Date	By
001	4/21/2025	AK	Cooling Tower	The cooling tower discharge is directly into a block wall. This configuration encourages short-cycling of the discharge air back into the inlet of the tower. Operating in this fashion can lead to low temperature differential across the tower.	Recommendation: Allow for proper flow out of the tower and away from the unit. Marley (current cooling tower manufacturer) makes a fitting for this specific tower (Aquatower 494C) that redirects the airflow from horizontal to vertical.			
002	4/21/2025	AK	Expansion Tank	The expansion / compression tank appears to be flooded.	DFSI determined the height of the system to be ~50 feet from the pump centerline to the highest point in the system (attic over old courthouse room). We drained a portion of the system and charged the expansion tank to 30 PSI.	Closed	5/16/2025	AK
003	5/15/2025	AK	HHW	There is an immersion style temperature sensor installed on the outside of the pipe, held up by zip-straps.	Recommendation: This sensor should be located inside the pipe. At a minimum, insulation should be placed around the sensor for a more accurate measurement of the water temperature.			
					Recommendation: The zip-straps will eventually break and sensor will fall out. Consider securing with permanent solution if the previous recommendation is not taken.			
004	5/15/2025	AK	Tower Pumps	Tower Pumps (TP-1 & 2) installed are actually the Loop Pumps. Per the construction drawings, these pumps should provide 180 GPM @ 42' of Head (7.125" impeller). Currently installed pump is 180 GPM @ 45' of Head (7.25").	The pumps are similarly sized and only the impeller size is different, by 0.125".			
005	5/15/2025	AK	Loop Pumps	Loop Pumps (LP-1 & 2) installed are actually the Boiler Pumps. Per the construction drawings, these pumps should provide 180 GPM @ 45' of Head (7.25" impeller). Currently installed pump is 180 GPM @ 42' of Head (7.125").	The pumps are similarly sized and only the impeller size is different, by 0.125".			
006	5/15/2025	AK	Make Up Water	The make up water valve was initially set at 20 PSI.	DFSI determined the height of the system (See Item #2). After charging the system, DFSI adjusted the Pressure reducing valve to 30 PSI. This value is the height of the system plus 5 PSI (standard).	Closed	5/16/2025	AK
007	5/15/2025	AK	Temp Gauge	Thermometer entering hot side of HX is not accurate. The other 3 thermometers are within 3 degrees of the actual temperature.				



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COOLING TOWER TEST REPORT

PROJECT NAME:	Condenser Water System Survey				
Technician(s):	Albert Keane Jaden Henry			Date:	5/16/2025
EQUIPMENT/SYSTEM:	CT-1				
UNIT INFORMATION					
		DESIGN		ACTUAL	
MANUFACTURER		Marley		Marley	
MODEL #		Aquatower 494C		Aquatower 494C	
SERIAL #		8555 494C		8555 494C	
LOCATION / SERVICE		Condenser Water		Condenser Water	
OPERATIONAL DATA					
		DESIGN		ACTUAL	
Final Flow (GPM)		178 GPM		180.0°F	
Entering Air Temp (°F DB)		78°F		75.4°F	
Entering Air Temp (°F WB)		67°F		62.0°F	
Leaving Air Temp (°F DB)		Not Provided		68.2°F	
Entering Water Temp (°F)		91°F		82.8°F	
Leaving Water Temp (°F)		85°F		72.3°F	
Water PD		Not Provided		Not Applicable	
Fan Speed (RPM)		Not Provided		Constant Volume	
Airflow (CFM)		23,640 CFM'		Did not measure	
Inlet SP		Not Provided		Not Applicable	
Discharge SP		Not Provided		Not Applicable	
		886.8 MBH			
MOTOR DATA					
		DESIGN		ACTUAL	
Voltage / Phase		208 / 3		204	206 205
Full Load Amps		17.5 A		11	10.8 10.4
Power (HP)		5 HP		5 HP	
Motor Speed (RPM)		Not Provided		Not Applicable	

Comments: Tower design per schedule: 91°F EWT, 85°F LWT while OAT = 78°F @ 50% RH

5-15-2025: OAT ~80°F @ 35%RH



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HEAT EXCHANGER TEST REPORT

(water-to-water)

PROJECT NAME:	Condenser Water System Survey		
Technician(s):	Albert Keane	Date:	5/16/2025
EQUIPMENT/SYSTEM:			

UNIT INFORMATION

Unit Tag		HX-1		HX-2
Location / Service		Basement Mech, Condenser Wtr.		
Manufacturer		Bell and Gossett		
Model Number (B&G Part Number)		%BY541500106100 5-415-23-026-007		
Serial Number		122824.02		

TEST DATA

[illegible]

Comments: Was only able to measure the pressure drop on the hot side of the HX as the tower side is not equipped with pressure taps. Flow determined by pump flow.

HX Hot side = 99.8 entering, 94.1 leaving - 88.2' entering, 67' leaving

HX Cold side = 72.3 entering, 82.8 leaving - Tower side of HX does not have pressure taps



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PUMP TEST REPORT

PROJECT NAME:		Condenser Water System Survey				
Technician(s):		Albert Keane		Date: 5/16/2025		
EQUIPMENT/SYSTEM:		TP-1				
UNIT INFORMATION						
		DESIGN		ACTUAL		
MANUFACTURER		Bell & Gosset		Bell & Gosset		
MODEL #		80 7.25 BF 3x9.5B		80 7.25 BF 3x9.5B		
SERIAL #		XXXXXX L80		XXXXXX L80		
LOCATION / SERVICE		Cooling Tower		Cooling Tower		
OPERATIONAL DATA						
		DESIGN		ACTUAL		
Final Flow (GPM)		180		130		
Total Connected Load (GPM)		180		130		
Final Flow Discharge Pressure (FT)		Not Given		57.10		
Final Flow Suction Pressure (FT)		Not Given		2.40		
Final Flow Total Head (Ft)		42		54.70		
Full Flow (GPM)		Not Given		NA - Constant Volume		
Full Flow Discharge Pressure (FT)		Not Given		NA - Constant Volume		
Full Flow Suction Pressure (FT)		Not Given		NA - Constant Volume		
Full Flow Total Head (Ft)		Not Given		NA - Constant Volume		
Block-Off Discharge Pressure (FT)		Not Given		56.90		
Block-Off Suction Pressure (FT)		Not Given		6.30		
Block-Off Total Head (Ft)		50		50.60		
Impeller Size (inches)		7.125		7.25		
Standing Pressure / Pump Off (Ft)		Not Provided		6.20		
MOTOR INFORMATION						
		DESIGN		ACTUAL NAMEPLATE		
Manufacturer / Frame - Nameplate		Not Provided		Baldor		
Horse Power (HP)		5.00		5.00		
Brake Horse Power (BHP)		NA		1.88		
Volts	Phase	208-230, 460	3	204	205	206
Full Load Amps		15 - 13.2, 6.6		5.60	5.30	5.60
Corrected Nameplate Amps		-		-		
Motor Speed (RPM / Setpoint)		1,725		1,725		
Service Factor		-		1.15		
Current Overload Size/Setting		-		17		

Comments: TP and LP pumps were installed in the opposite locations (LP's installed at the TP location and vice versa).

Horsepower measured indicates about 140 gpm.



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PUMP TEST REPORT

PROJECT NAME:		Condenser Water System Survey				
Technician(s):		Albert Keane		Date: 5/16/2025		
EQUIPMENT/SYSTEM:		TP-2				
UNIT INFORMATION						
		DESIGN		ACTUAL		
MANUFACTURER		Bell & Gosset		Bell & Gosset		
MODEL #		80 7.25 BF 3x9.5B		80 7.25 BF 3x9.5B		
SERIAL #		XXXXXX L80		XXXXXX L80		
LOCATION / SERVICE		Cooling Tower		Cooling Tower		
OPERATIONAL DATA						
		DESIGN		ACTUAL		
Final Flow (GPM)		180		140		
Total Connected Load (GPM)		180		140		
Final Flow Discharge Pressure (FT)		Not Given		45.70		
Final Flow Suction Pressure (FT)		Not Given		-5.70		
Final Flow Total Head (Ft)		42		51.40		
Full Flow (GPM)		Not Given		NA - Constant Volume		
Full Flow Discharge Pressure (FT)		Not Given		NA - Constant Volume		
Full Flow Suction Pressure (FT)		Not Given		NA - Constant Volume		
Full Flow Total Head (Ft)		Not Given		NA - Constant Volume		
Block-Off Discharge Pressure (FT)		Not Given		57.00		
Block-Off Suction Pressure (FT)		Not Given		5.00		
Block-Off Total Head (Ft)		50		52.00		
Impeller Size (inches)		7.125		7.25		
Standing Pressure / Pump Off (Ft)		Not Provided		6.20		
MOTOR INFORMATION						
		DESIGN		ACTUAL NAMEPLATE		
Manufacturer / Frame - Nameplate		Not Provided		Baldor		
Horse Power (HP)		5.00		5.00		
Brake Horse Power (BHP)		NA		1.96		
Volts	Phase	208-230, 460	3	204	205	206
Full Load Amps		15 - 13.2, 6.6		5.50	5.90	5.80
Corrected Nameplate Amps		-		-		
Motor Speed (RPM / Setpoint)		1,725		1,725		
Service Factor		-		1.15		
Current Overload Size/Setting		-		17		

Comments: TP and LP pumps were installed in the opposite locations (LP's installed at the TP location and vice versa).

Horsepower measured indicates about 140 gpm.



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PUMP TEST REPORT

PROJECT NAME:		Condenser Water System Survey				
Technician(s):		Albert Keane		Date: 5/16/2025		
EQUIPMENT/SYSTEM:		LP-1				
UNIT INFORMATION						
		DESIGN		ACTUAL		
MANUFACTURER		Bell & Gosset		Bell & Gosset		
MODEL #		80 7.25 BF 3x9.5B		80 7.25 BF 3x9.5B		
SERIAL #		XXXXXX M80		XXXXXX M80		
LOCATION / SERVICE		Boiler / Condenser Loop		Boiler / Condenser Loop		
OPERATIONAL DATA						
		DESIGN		ACTUAL		
Final Flow (GPM)		180		180		
Total Connected Load (GPM)		179.4		180		
Final Flow Discharge Pressure (FT)		Not Given		105.50		
Final Flow Suction Pressure (FT)		Not Given		60.00		
Final Flow Total Head (Ft)		45		45.50		
Full Flow (GPM)		Not Given		NA - Constant Volume		
Full Flow Discharge Pressure (FT)		Not Given		NA - Constant Volume		
Full Flow Suction Pressure (FT)		Not Given		NA - Constant Volume		
Full Flow Total Head (Ft)		Not Given		NA - Constant Volume		
Block-Off Discharge Pressure (FT)		Not Given		123.00		
Block-Off Suction Pressure (FT)		Not Given		72.10		
Block-Off Total Head (Ft)		52		50.90		
Impeller Size (inches)		7.25		7.125		
Standing Pressure / Pump Off (Ft)		Not Provided		was 36', increased to 30 PSI		
MOTOR INFORMATION						
		DESIGN		ACTUAL NAMEPLATE		
Manufacturer / Frame - Nameplate		Not Provided		Baldor		
Horse Power (HP)		5.00		5.00		
Brake Horse Power (BHP)		NA		2.62		
Volts	Phase	208-230, 460	3	206	205	207
Full Load Amps		15 - 13.2, 6.6		7.70	7.50	7.60
Corrected Nameplate Amps		-		-		
Motor Speed (RPM / Setpoint)		1,725		1,725		
Service Factor		-		1.15		
Current Overload Size/Setting		-		17		

Comments: TP and LP pumps were installed in the opposite locations (LP's installed at the TP location and vice versa).

Horsepower measured indicates about 180 gpm.



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PUMP TEST REPORT

PROJECT NAME:		Condenser Water System Survey				
Technician(s):		Albert Keane		Date: 5/16/2025		
EQUIPMENT/SYSTEM:		LP-2				
UNIT INFORMATION						
		DESIGN		ACTUAL		
MANUFACTURER		Bell & Gosset		Bell & Gosset		
MODEL #		80 7.25 BF 3x9.5B		80 7.25 BF 3x9.5B		
SERIAL #		XXXXXX M80		XXXXXX M80		
LOCATION / SERVICE		Boiler / Condenser Loop		Boiler / Condenser Loop		
OPERATIONAL DATA						
		DESIGN		ACTUAL		
Final Flow (GPM)		180		180		
Total Connected Load (GPM)		179.4		180		
Final Flow Discharge Pressure (FT)		Not Given		107.60		
Final Flow Suction Pressure (FT)		Not Given		61.70		
Final Flow Total Head (Ft)		45		45.90		
Full Flow (GPM)		Not Given		NA - Constant Volume		
Full Flow Discharge Pressure (FT)		Not Given		NA - Constant Volume		
Full Flow Suction Pressure (FT)		Not Given		NA - Constant Volume		
Full Flow Total Head (Ft)		Not Given		NA - Constant Volume		
Block-Off Discharge Pressure (FT)		Not Given		121.60		
Block-Off Suction Pressure (FT)		Not Given		72.00		
Block-Off Total Head (Ft)		52		49.60		
Impeller Size (inches)		7.25		7.125		
Standing Pressure / Pump Off (Ft)		Not Provided		was 36', increased to 30 PSI		
MOTOR INFORMATION						
		DESIGN		ACTUAL NAMEPLATE		
Manufacturer / Frame - Nameplate		Not Provided		Baldor		
Horse Power (HP)		5.00		5.00		
Brake Horse Power (BHP)		NA		2.69		
Volts	Phase	208-230, 460	3	205	206	205
Full Load Amps		15 - 13.2, 6.6		7.50	8.00	8.00
Corrected Nameplate Amps		-		-		
Motor Speed (RPM / Setpoint)		1,725		1,725		
Service Factor		-		1.15		
Current Overload Size/Setting		-		16.5		

Comments: TP and LP pumps were installed in the opposite locations (LP's installed at the TP location and vice versa). Horsepower measured indicates about 180 gpm.
 HX Hot side = 99.8 entering, 94.1 leaving - 88.2' entering, 67' leaving
 HX Cold side = 72.3 entering, 82.8 leaving - Tower side of HX does not have pressure taps



DOYLE FIELD SERVICES, INC.
 Commissioning, Validation Balancing Agents
 8900 State Line Road, Suite 420, Leawood, KS. 66206
 Office - 913.677.3374 Fax - 913.671.7483 www.dfstesting.com





Doyle Field Services, Inc.

Instrument Calibration Certificates

AIRDATA MULTIMETER CERTIFICATE OF RECALIBRATION

Customer ID: 013495
Customer: DOYLE FIELD SERVICES, INC.
As-Received Model #: ADM-880C
Converted to Model #: ADM-880C
Customer Eqt ID#: ADM-880C
Calibration Due Date: 01/24/2025

S/N: M20358
State: KS
Order #: R242755

This instrument has been calibrated using Calibration Standards which are traceable to NIST (National Institute of Standards and Technology). Test accuracy is 4.1 for pressure and temperature. Quality Assurance Program and calibration procedures meet the requirements for ANSI/ISO 17025, MIL-STD-45662A and manufacturer's specifications. Calibration accuracy is certified when meters are used with properly functioning accessories only. All uncertainties are expressed in expanded terms (twice the calculated uncertainty). This report shall not be reproduced, except in full, without the written approval of Shortridge Instruments, Inc. Results are valid only for the item calibrated. For limitations on use, see Shortridge Instruments, Inc. Instruction Manual for the use of AirData Multimeter. Procedure used: Procedure for Differential Pressure, Absolute Pressure and Temperature Recalibration of AirData Multimeters SIP-C202 Revision: 30 Date: 04/04/16

Calibration Technician: Brian Wolfe Calibration Date: 01/24/2025
Calibration Approved by: Diana Smith Title: QA Mgr Date: 01/24/2025
As-Received By: Brian Wolfe Test By: N/A
Date: 01/24/2025 Rh: 25 % Date: 01/24/2025 Rh: 25 %
Ambient Temperature: 75 °F Ambient Temperature: 75 °F
Barometric Pressure: 29.56 in Hg Barometric Pressure: 29.56 in Hg
Alt within spec: YES NO (N/A) Alt within spec: YES NO (N/A)

TEST METER TOLERANCE = ± 2.0 % ± 1 in Hg				AS-RECEIVED TEST WITHIN SPEC				YES	NO	N/A	See Notes
Pressure Standard: Hose #02-R	S/N: 4174142451	As-Rec'd	Test 2	Test 3	Pressure Standard: Hose #12A-R	S/N: 4503340461	As-Rec'd	Test 2	Test 3		
Pressure Standard: Hose #04-R	S/N: 4174342453	As-Rec'd	Test 2	Test 3	Pressure Standard: Hose #14-R	S/N: 4341240433	As-Rec'd	Test 2	Test 3		
Pressure Standard: Hose #02-L	S/N: 4174142454	As-Rec'd	Test 2	Test 3	Pressure Standard: Hose #16-R	S/N: 4341340444	As-Rec'd	Test 2	Test 3		
Pressure Standard: Hose #03-R	S/N: 4218042328	As-Rec'd	Test 2	Test 3	Pressure Standard: Hose #18-R	S/N: 4450148945-2	As-Rec'd	Test 2	Test 3		
Pressure Standard: Hose #10-R	S/N: 4220342322	As-Rec'd	Test 2	Test 3	Pressure Standard: Hose #20-R	S/N: 4450248947	As-Rec'd	Test 2	Test 3		
Approx Set Pt	Standard	Test Meter	% Diff	Standard	Test Meter	% Diff	Standard	Test Meter	% Diff		
14.0	N/A			14.05	14.1	0.36					
28.4	28.5	28.5	-0.2	28.56	28.7	0.44					
40.0	N/A			40.02	40.1	0.20					

TEST METER TOLERANCE = ± 2.0 % ± 0.001 in Hg				AS-RECEIVED TEST WITHIN SPEC				YES	NO	N/A	See Notes
Pressure Standard: Hose #01-L	S/N: 4173942449	As-Rec'd	Test 2	Test 3	Pressure Standard: Hose #11-L	S/N: 4310240351-1	As-Rec'd	Test 2	Test 3		
Pressure Standard: Hose #01-R	S/N: 4173942446	As-Rec'd	Test 2	Test 3	Pressure Standard: Hose #11-R	S/N: 4310544730	As-Rec'd	Test 2	Test 3		
Pressure Standard: Hose #02-L	S/N: 4174142454	As-Rec'd	Test 2	Test 3	Pressure Standard: Hose #12A-L	S/N: 4503340460-1	As-Rec'd	Test 2	Test 3		
Pressure Standard: Hose #03-L	S/N: 4557048601	As-Rec'd	Test 2	Test 3	Pressure Standard: Hose #13-L	S/N: 4341240441	As-Rec'd	Test 2	Test 3		
Pressure Standard: Hose #04-L	S/N: 4557048602	As-Rec'd	Test 2	Test 3	Pressure Standard: Hose #13-R	S/N: 4341240439	As-Rec'd	Test 2	Test 3		
Pressure Standard: Hose #05-L	S/N: 4174342455	As-Rec'd	Test 2	Test 3	Pressure Standard: Hose #14-L	S/N: 4341240435	As-Rec'd	Test 2	Test 3		
Pressure Standard: Hose #06-L	S/N: 4174342456	As-Rec'd	Test 2	Test 3	Pressure Standard: Hose #14-R	S/N: 4341240436	As-Rec'd	Test 2	Test 3		
Pressure Standard: Hose #07-L	S/N: 4218042329	As-Rec'd	Test 2	Test 3	Pressure Standard: Hose #15-L	S/N: 4341040442	As-Rec'd	Test 2	Test 3		
Pressure Standard: Hose #07-R	S/N: 4218042330	As-Rec'd	Test 2	Test 3	Pressure Standard: Hose #15-R	S/N: 4341040443	As-Rec'd	Test 2	Test 3		
Pressure Standard: Hose #08-L	S/N: 4218042331	As-Rec'd	Test 2	Test 3	Pressure Standard: Hose #16-L	S/N: 4450148946	As-Rec'd	Test 2	Test 3		
Pressure Standard: Hose #08-R	S/N: 4218042332	As-Rec'd	Test 2	Test 3	Pressure Standard: Hose #16-R	S/N: 4450148947	As-Rec'd	Test 2	Test 3		
Pressure Standard: Hose #09-L	S/N: 4220342333	As-Rec'd	Test 2	Test 3	Pressure Standard: Hose #17-L	S/N: 4450248948	As-Rec'd	Test 2	Test 3		
Pressure Standard: Hose #09-R	S/N: 4220342334	As-Rec'd	Test 2	Test 3	Pressure Standard: Hose #17-R	S/N: 4450248949	As-Rec'd	Test 2	Test 3		
Pressure Standard: Hose #10-L	S/N: 4220342335	As-Rec'd	Test 2	Test 3	Pressure Standard: Hose #18-L	S/N: 4450348950	As-Rec'd	Test 2	Test 3		
Approx Set Pt	Standard	Test Meter	% Diff	Standard	Test Meter	% Diff	Standard	Test Meter	% Diff		
0.0500		0.0500	0.00	0.0500	0.0500	0.00					
0.1250		0.1250	0.00	0.1250	0.1250	0.00					
0.2250		0.2250	0.00	0.2250	0.2250	0.00					
1.000		1.000	0.00	1.000	1.000	0.00					
2.000		2.000	0.00	2.000	2.000	0.00					
3.000		3.000	0.00	3.000	3.000	0.00					
4.000		4.000	0.00	4.000	4.000	0.00					
27.00		27.00	0.00	27.00	27.00	0.00					
50.00		50.00	0.00	50.00	50.00	0.00					
Overrange	N/A			N/A							

Shortridge Instruments, Inc.
7855 East Redfield Road, Scottsdale, Arizona 85260
(480) 991-6744 • Fax (480) 443-1267 • www.shortridge.com

ADM Recalibration Rev 14 - 07-22-24 1 of 2 07020504

AIRDATA MULTIMETER CERTIFICATE OF RECALIBRATION

S/N: M20358
Order #: R242755

TEST METER TOLERANCE = ± 3.0 % ± 7 FPM				AS-RECEIVED TEST WITHIN SPEC				YES	NO	N/A	See Notes
Vel Eqv Trans Sst: S/N: M2008	As-Rec'd	Test 2	Test 3	Vel Eqv Trans Sst: S/N: M10897	As-Rec'd	Test 2	Test 3				
Vel Eqv Trans Sst: S/N: M20903	As-Rec'd	Test 2	Test 3	Vel Eqv Trans Sst: S/N: M10901	As-Rec'd	Test 2	Test 3				
Vel Eqv Trans Sst: S/N: M10836	As-Rec'd	Test 2	Test 3	Vel Eqv Trans Sst: S/N: M13482	As-Rec'd	Test 2	Test 3				
Vel Eqv Trans Sst: S/N: M10840	As-Rec'd	Test 2	Test 3	Vel Eqv Trans Sst: S/N: M19325	As-Rec'd	Test 2	Test 3				
Approx Set Point	Standard	Test Meter	Diff	Standard	Test Meter	Diff	Standard	Test Meter	Diff		
100		N/A		111	111	0					
500				507	507	0					

ADM-880C, ADM-870B70C and ADM-860B60C models are read in Air-Foil Mode. ADM-850B50L models are read in Pitot Tube Mode.

TEMPERATURE TEST - AIRDATA MULTIMETER (°F)											
TEST METER TOLERANCE ± 0.2° F			AS-RECEIVED TEST WITHIN SPEC			YES	NO	N/A	See Notes		
RTD Simulator: S/N 248	As-Rec'd	Test 2	Test 3	Set Point: 35.6°F	95°F	154.4°F					
RTD Simulator: S/N 250	As-Rec'd	Test 2	Test 3	Set Point: 35.6°F	95°F	154.4°F					
RTD Simulator: S/N 253	As-Rec'd	Test 2	Test 3	Set Point: 35.6°F	95°F	154.4°F					
RTD Simulator: S/N 254	As-Rec'd	Test 2	Test 3	Set Point: 35.6°F	95°F	154.4°F					
RTD Simulator: S/N 256	As-Rec'd	Test 2	Test 3	Set Point: 35.6°F	95°F	154.4°F					
RTD Simulator: S/N 257	As-Rec'd	Test 2	Test 3	Set Point: 35.6°F	95°F	154.4°F					
RTD Simulator: S/N 292	As-Rec'd	Test 2	Test 3	Set Point: 35.6°F	95°F	154.4°F					
RTD Simulator: S/N 293	As-Rec'd	Test 2	Test 3	Set Point: 35.6°F	95°F	154.4°F					
RTD Simulator: S/N 294	As-Rec'd	Test 2	Test 3	Set Point: 35.6°F	95°F	154.4°F					
RTD Simulator: S/N 313	As-Rec'd	Test 2	Test 3	Set Point: 35.6°F	95°F	154.4°F					
RTD Simulator: S/N 314	As-Rec'd	Test 2	Test 3	Set Point: 35.6°F	95°F	154.4°F					
RTD Simulator: S/N 315	As-Rec'd	Test 2	Test 3	Set Point: 35.6°F	95°F	154.4°F					
RTD Simulator: S/N 316	As-Rec'd	Test 2	Test 3	Set Point: 35.6°F	95°F	154.4°F					
RTD Simulator: S/N 317	As-Rec'd	Test 2	Test 3	Set Point: 35.6°F	95°F	154.4°F					
RTD Simulator: S/N 318	As-Rec'd	Test 2	Test 3	Set Point: 35.6°F	95°F	154.4°F					
RTD Simulator Temperature Equivalent Set Point											
	Test Meter	Difference	Test Meter	Difference	Test Meter	Difference					
35.60	95.4	0	35.6	0							
95.00	94.9	-1	94.9	-1							
154.40	154.4	0	154.4	0							

HDM-250 HYDRODATA MULTIMETER CERTIFICATE OF RECALIBRATION

S/N: W10129
Order #: R241327

TEMPERATURE TEST - HYDRODATA MULTIMETER (°F)

TEST METER TOLERANCE = $\pm 0.2^\circ\text{F}$ AS-RCVD TEST WITHIN SPEC YES (NO) N/A See Notes

RTD Simulator: S/N 249	As-Rcvd	Test 2	Test 3	Set Point: 35.6° F	95° F	154.4° F
RTD Simulator: S/N 250	As-Rcvd	Test 2	Test 3	Set Point: 35.6° F	95° F	154.4° F
RTD Simulator: S/N 253	As-Rcvd	Test 2	Test 3	Set Point: 35.6° F	95° F	154.4° F
RTD Simulator: S/N 254	As-Rcvd	Test 2	Test 3	Set Point: 35.6° F	95° F	154.4° F
RTD Simulator: S/N 256	As-Rcvd	Test 2	Test 3	Set Point: 35.6° F	95° F	154.4° F
RTD Simulator: S/N 257	As-Rcvd	Test 2	Test 3	Set Point: 35.6° F	95° F	154.4° F
RTD Simulator: S/N 292	As-Rcvd	Test 2	Test 3	Set Point: 35.6° F	95° F	154.4° F
RTD Simulator: S/N 293	As-Rcvd	Test 2	Test 3	Set Point: 35.6° F	95° F	154.4° F
RTD Simulator: S/N 294	As-Rcvd	Test 2	Test 3	Set Point: 35.6° F	95° F	154.4° F
RTD Simulator: S/N 313	As-Rcvd	Test 2	Test 3	Set Point: 35.6° F	95° F	154.4° F
RTD Simulator: S/N 314	As-Rcvd	Test 2	Test 3	Set Point: 35.6° F	95° F	154.4° F
RTD Simulator: S/N 315	As-Rcvd	Test 2	Test 3	Set Point: 35.6° F	95° F	154.4° F
RTD Simulator: S/N 316	As-Rcvd	Test 2	Test 3	Set Point: 35.6° F	95° F	154.4° F
RTD Simulator: S/N 317	As-Rcvd	Test 2	Test 3	Set Point: 35.6° F	95° F	154.4° F
RTD Simulator: S/N 318	As-Rcvd	Test 2	Test 3	Set Point: 35.6° F	95° F	154.4° F

RTD Simulator Temperature Equivalent Set Point	Test Meter	Diff	Test Meter	Diff	Test Meter	Diff
35.60	33.2	-2.4	33.6	.0		N/A
95.00	90.9	-4.1	95.1	.1		
154.40	147.7	-6.7	154.4	.0		

NOTES: _____

Procedure used: Procedure for Differential Pressure, Gage Pressure, and Temperature Recalibration of HydroData Multimeters SIP-CP11 Revision: 05 Dated: 07/31/14. There were no additions to or deviations from the specified calibration procedure during the calibration process.

This instrument has been calibrated using Calibration Standards which are traceable to NIST (National Institute of Standards and Technology). Calibration accuracy ratio is 4:1 for pressures and temperature. Quality Assurance Program and calibration procedures meet the requirements for ANSI/NCISL Z540-1, ISO 17025, MIL-STD 45662A and manufacturer's specifications. Calibration accuracy is certified when meters are used with properly functioning accessories only. Uncertainties are expressed in expanded terms (twice the calculated uncertainty). This report shall not be reproduced, except in full, without the written approval of Shortridge Instruments, Inc. Results relate only to the item calibrated.

Limitations on use: See Shortridge Instruments, Inc. Instruction Manual for the use of HydroData Multimeters

The enclosed HDM Calibration Standards form(s) is/are an integral part of this calibration and must remain with this Certificate of Calibration. Note: There may be more than one such form included that pertains to this calibration. Any calibration due date shown is specified by the customer.

Calibration Technician(s): B. L. Calibration Date: 06/20/2024Calibration Approved by: D. P. K. Title: Cal. Tech. Date: 06/26/2024Shortridge Instruments, Inc.
7855 East Redfield Road Scottsdale, Arizona 85260
(480) 991-6744 • Fax (480) 443-1267 • www.shortridge.com

HDM 250 Recal Rev10/06/02/21

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05/02/21

HYDRODATA MULTIMETER NEGATIVE GAGE PRESSURE RECALIBRATION

Customer ID: 013495 Order #: R241327 S/N #: W10129
Customer: DOYLE FIELD SERVICES, INC. City: LEAWOOD State: KS

Procedure used: Procedure for Negative Gage Pressure Testing of HydroData Multimeters SIP-CP19 Revision: 01 Dated: 05/04/17. There were no additions to or deviations from the calibration procedures during the calibration process. Any calibration due date shown is specified by the customer.

NEGATIVE PRESSURE STANDARDS

HDM #07 S/N: 45522/48374 Heise Model: PPM-2 Calibration Date: 08/25/23 Calibration Due Date: 08/2024
HDM #09 S/N: 45571/48463 Heise Model: PPM-2 Calibration Date: 03/22/24 Calibration Due Date: 03/2025
Manufactured and calibrated by Ashcroft, Inc. Used at all specified set points.
Accuracy: 0.025 % of full range Range: 0 / -388.21 in wc Resolution: 0.01 Uncertainty: As stated at Set Points

AS-RECEIVED TEST CONDITIONS

Calibration Standard: (HDM #07) HDM #09
Relative Humidity: 30 %
Ambient Temperature: 74 °F
Barometric Pressure: 29.52 in Hg
Calibrated By: B. L.
Calibration Date: 06/20/2024
Within Spec: (Yes) No NA See Notes
HydroData MultiMeter Model Number: HDM-250

FINAL TEST CONDITIONS

Calibration Standard: (HDM #07) HDM #09
Relative Humidity: 37 %
Ambient Temperature: 72 °F
Barometric Pressure: 28.21 in Hg
Calibrated By: B. L.
Calibration Date: 06/20/2024
Within Spec: (Yes) No NA See Notes
HydroData MultiMeter Model Number: HDM-250NEGATIVE GAGE PRESSURE TEST (P₂) TEST (in wc)Test Meter Tolerance = $\pm 2.0 \pm 0.3$ in wc Test Meter is zeroed prior to taking pressure readings.

Approximate Set Point	Set Point Uncertainty (in wc)	As-Received Test			Final Test		
		Standard	Test Meter	% Diff	Standard	Test Meter	% Diff
-14.0	± 0.01	-14.31	-14.4	.63	-14.30	-14.4	.70
-140.0	± 0.01	-140.60	-140.6	.00	-140.59	-140.6	.01
-335.0	± 0.11	-339.70	-341.6	.56	-339.67	-341.5	.54

NOTES: _____

This instrument has been calibrated using Calibration Standards which are traceable to NIST (National Institute of Standards and Technology). Quality Assurance Program and calibration procedures meet the requirements for ANSI/NCISL Z540-1, ISO 17025, MIL-STD 45662A and manufacturer's specifications.

Calibration accuracy is certified when meters are used with properly functioning accessories only. This report shall not be reproduced, except in full, without the written approval of Shortridge Instruments, Inc. Results relate only to the item calibrated.

Test Accuracy Ratio is 3:1 for HDM Negative Gage Pressure.

Limitations on use: See Shortridge Instruments, Inc. Instruction Manual for the use of HydroData Multimeters.

Calibration Approved by: D. P. K. Title: Cal. Tech. Date: 06/26/2024Shortridge Instruments, Inc.
7855 East Redfield Road Scottsdale, Arizona 85260
(480) 991-6744 • Fax (480) 443-1267 • www.shortridge.com

HDM Neg Pressure Test Rev 07 02-01-23

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04/15/2024



Doyle Field Services, Inc.

NEBB Certification Certificates



Firm Certification

DOYLE FIELD SERVICES, INC.

HAS MET ALL REQUIREMENTS FOR NEBB CERTIFIED
STATUS IN THE FOLLOWING DISCIPLINE

Testing, Adjusting and Balancing of Environmental Systems

3158

NEBB Certification Number

December 31, 2025

Expiration Date

NEBB President

NEBB President-Elect



Firm Certification

DOYLE FIELD SERVICES, INC.

HAS MET ALL REQUIREMENTS FOR NEBB CERTIFIED
STATUS IN THE FOLLOWING DISCIPLINE

Sound and Vibration Measurement

3158

NEBB Certification Number

December 31, 2025

Expiration Date

NEBB President

NEBB President-Elect



Firm Certification

DOYLE FIELD SERVICES, INC.

HAS MET ALL REQUIREMENTS FOR NEBB CERTIFIED
STATUS IN THE FOLLOWING DISCIPLINE

Whole Building Technical Commissioning of New Construction

3158

NEBB Certification Number

December 31, 2025

Expiration Date

NEBB President

NEBB President-Elect



Certification

DENNIS T. DOYLE, P.E.

HAS MET ALL REQUIREMENTS FOR NEBB CERTIFIED PROFESSIONAL
STATUS IN THE FOLLOWING DISCIPLINE

Whole Building Technical Commissioning of New Construction

This Certificate, as well as individual affiliation with a NEBB Certified Firm and associated NEBB Certification Stamp
are REQUIRED to provide a NEBB Certified Report. Participation in the NEBB Quality Assurance Program
requires the Certificant be affiliated with a NEBB Certified Firm.

CP-23150

NEBB Certification Number

December 31, 2025

Expiration Date

NEBB President

NEBB President-Elect



Certification

DENNIS T. DOYLE, P.E.

HAS MET ALL REQUIREMENTS FOR NEBB CERTIFIED PROFESSIONAL
STATUS IN THE FOLLOWING DISCIPLINE

Testing, Adjusting and Balancing of Environmental Systems

This Certificate, as well as individual affiliation with a NEBB Certified Firm and associated NEBB Certification Stamp
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requires the Certificant be affiliated with a NEBB Certified Firm.

CP-23150

NEBB Certification Number

December 31, 2025

Expiration Date

NEBB President

NEBB President-Elect



Certification

DENNIS T. DOYLE, P.E.

HAS MET ALL REQUIREMENTS FOR NEBB CERTIFIED PROFESSIONAL
STATUS IN THE FOLLOWING DISCIPLINE

Sound Measurement

This Certificate, as well as individual affiliation with a NEBB Certified Firm and associated NEBB Certification Stamp
are REQUIRED to provide a NEBB Certified Report. Participation in the NEBB Quality Assurance Program
requires the Certificant be affiliated with a NEBB Certified Firm.

CP-23150

NEBB Certification Number

December 31, 2025

Expiration Date

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Certification

DENNIS T. DOYLE, P.E.

HAS MET ALL REQUIREMENTS FOR NEBB CERTIFIED PROFESSIONAL
STATUS IN THE FOLLOWING DISCIPLINE

Vibration Measurement

This Certificate, as well as individual affiliation with a NEBB Certified Firm and associated NEBB Certification Stamp
are REQUIRED to provide a NEBB Certified Report. Participation in the NEBB Quality Assurance Program
requires the Certificant be affiliated with a NEBB Certified Firm.

CP-23150

NEBB Certification Number

December 31, 2025

Expiration Date

NEBB President

NEBB President-Elect



Certification

ALBERT J. KEANE

HAS MET ALL REQUIREMENTS FOR NEBB CERTIFIED PROFESSIONAL
STATUS IN THE FOLLOWING DISCIPLINE

Testing, Adjusting and Balancing of Environmental Systems

This Certificate, as well as individual affiliation with a NEBB Certified Firm and associated NEBB Certification Stamp are REQUIRED to provide a NEBB Certified Report. Participation in the NEBB Quality Assurance Program requires the Certificatant be affiliated with a NEBB Certified Firm.

CP-23650

NEBB Certification Number

December 31, 2025

Expiration Date

NEBB President

NEBB President-Elect



Certification

ALBERT J. KEANE

HAS MET ALL REQUIREMENTS FOR NEBB CERTIFIED TECHNICIAN
STATUS IN THE FOLLOWING DISCIPLINE

Whole Building Technical Commissioning of New Construction

This Certificate, as well as individual affiliation with a NEBB Certified Firm and associated NEBB Certification Stamp are REQUIRED to provide a NEBB Certified Report. Participation in the NEBB Quality Assurance Program requires the Certificatant be affiliated with a NEBB Certified Firm.

CT-22388

NEBB Certification Number

December 31, 2025

Expiration Date

NEBB President

NEBB President-Elect



Certification

EDWIN D. NOBLE

HAS MET ALL REQUIREMENTS FOR NEBB CERTIFIED PROFESSIONAL
STATUS IN THE FOLLOWING DISCIPLINE

Testing, Adjusting and Balancing of Environmental Systems

This Certificate, as well as individual affiliation with a NEBB Certified Firm and associated NEBB Certification Stamp are REQUIRED to provide a NEBB Certified Report. Participation in the NEBB Quality Assurance Program requires the Certificatant be affiliated with a NEBB Certified Firm.

CP-23626

NEBB Certification Number

December 31, 2025

Expiration Date

NEBB President

NEBB President-Elect



Certification

EDWIN D. NOBLE

HAS MET ALL REQUIREMENTS FOR NEBB CERTIFIED TECHNICIAN
STATUS IN THE FOLLOWING DISCIPLINE

Whole Building Technical Commissioning of New Construction

This Certificate, as well as individual affiliation with a NEBB Certified Firm and associated NEBB Certification Stamp are REQUIRED to provide a NEBB Certified Report. Participation in the NEBB Quality Assurance Program requires the Certificatant be affiliated with a NEBB Certified Firm.

CT-22389

NEBB Certification Number

December 31, 2025

Expiration Date

NEBB President

NEBB President-Elect



Certification

JAMES DWAYNE COIN

HAS MET ALL REQUIREMENTS FOR NEBB CERTIFIED PROFESSIONAL
STATUS IN THE FOLLOWING DISCIPLINE

Testing, Adjusting and Balancing of Environmental Systems

This Certificate, as well as individual affiliation with a NEBB Certified Firm and associated NEBB Certification Stamp
are REQUIRED to provide a NEBB Certified Report. Participation in the NEBB Quality Assurance Program
requires the Certificatant be affiliated with a NEBB Certified Firm

CP-23965

NEBB Certification Number

December 31, 2025

Expiration Date

NEBB President

NEBB President-Elect



Certification

DANIEL LEE GODDEN

HAS MET ALL REQUIREMENTS FOR NEBB CERTIFIED PROFESSIONAL
STATUS IN THE FOLLOWING DISCIPLINE

Testing, Adjusting and Balancing of Environmental Systems

This Certificate, as well as individual affiliation with a NEBB Certified Firm and associated NEBB Certification Stamp
are REQUIRED to provide a NEBB Certified Report. Participation in the NEBB Quality Assurance Program
requires the Certificatant be affiliated with a NEBB Certified Firm

CP-24153

NEBB Certification Number

December 31, 2025

Expiration Date

NEBB President

NEBB President-Elect



Certification

COLTEN E. KAPLANIS

HAS MET ALL REQUIREMENTS FOR NEBB CERTIFIED TECHNICIAN
STATUS IN THE FOLLOWING DISCIPLINE

Testing, Adjusting and Balancing of Environmental Systems

This Certificate, as well as individual affiliation with a NEBB Certified Firm and associated NEBB Certification Stamp
are REQUIRED to provide a NEBB Certified Report. Participation in the NEBB Quality Assurance Program
requires the Certificatant be affiliated with a NEBB Certified Firm

CT-22636

NEBB Certification Number

December 31, 2025

Expiration Date

NEBB President

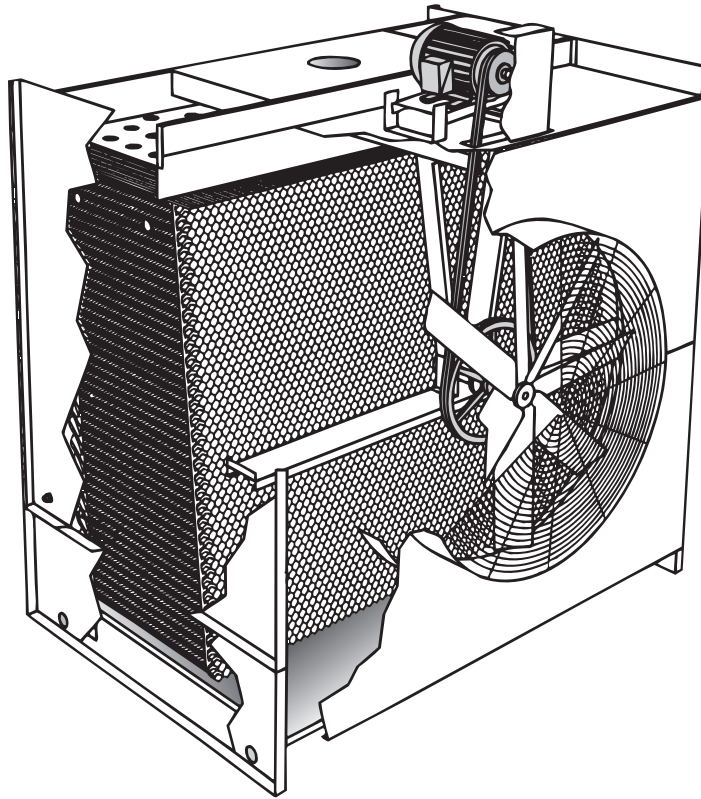
NEBB President-Elect

Aquatower®

STEEL COOLING TOWER

engineering data
and specifications





- **Proven Performance.** CTI Certified. Plus SPX stands by its responsibility for reliable thermal performance. We designed it. We rate it. We guarantee it!
- **Induced-Draft Design.** Save on fan power. The fan will operate in a warm atmosphere even in winter, so you'll never have to work on frozen mechanical equipment.
- **Crossflow Design.** Save on pump power because you only pay to move the water to the top of the tower. Gravity does the rest. The mechanical equipment and water distribution system are out where you can easily maintain them.
- **All-Season Reliability.** Aquatowers perform as specified in the heat of summer. They respond well to energy management techniques in the spring and fall and with appropriate fan controls, they can operate virtually ice-free in the dead of winter. Plus they offer simple maintenance all year long.
- **Proven Corrosion Protection.** Thousands of users over more than 65 years confirm the value of heavy galvanizing. And Marley's G-235 is the most effective galvanizing used in the industry.
- **PVC Film Fill with Integral Drift Eliminators and Louvers.** If you've ever had to replace deteriorated eliminators or louvers, you'll appreciate this advantage. Integral honeycomb louvers keep the circulating water inside your tower.
- **Select Your Aquatower on Our Website.** The Marley UPDATE web-based selection software—available at spxcooling.com/update—provides Aquatower model recommendations based on your specific design requirements
- **Simple, Flexible Installation.** Just mount the motor, belts and belt guard, install the outlet connection that suits your needs—both side suction and bottom outlet are provided, complete with screens—and adjust the float valve and your Aquatower is ready for operation.





Today's Aquatower may be the most space/energy-efficient cooling tower available. Your needs have dictated constant technological improvement. Thousands of Aquatower users enjoy the benefits of eight major redesigns and dozens of minor improvements in the past 65 years. For example, PVC film-fill enables the Aquatower to reject more heat per unit size. We also put the air inlet louvers and drift eliminators right on the fill sheets. This new arrangement saves you fan horsepower by improving airflow through the tower.

The Aquatower is a maintenance delight! You'll appreciate the way the Aquatower simplifies maintenance. No hidden spray systems, tiny nozzles, or enclosed basins here! You can easily replace and align V-belts from outside the tower.

All primary components of the Aquatower are open to view. You can easily remove any debris from the upper basin or nozzles while the tower is in operation.

Heavy mill galvanizing on all steel components prevents base metal corrosion. You won't have to worry about paint chips clogging your strainers and nozzles, because there is no paint to flake off. Heavy galvanizing also protects much better than paint.

You'll enjoy single source responsibility and reliability because we design and manufacture virtually all major cooling tower components.

All Marley components are designed and selected to be a part of an integrated system. For example, the spray pattern from nozzles and the pressure drop through drift eliminators both affect a fill's heat transfer capacity. So, we include that impact in our thermal analysis. Drift eliminators must be effective at the air velocities where fill is most efficient. So, we've carefully designed both components to work together efficiently.

How many other cooling tower companies can offer you this assurance? They may use one brand of nozzle with brand of fill and another manufacturer's drift eliminators. When they all come together, the whole may be less than the sum of the parts.

Our total system approach assures that all the parts work together to provide you the greatest total performance. And because we design specifically for cooling towers, all our components will provide many years of service with minimal maintenance.

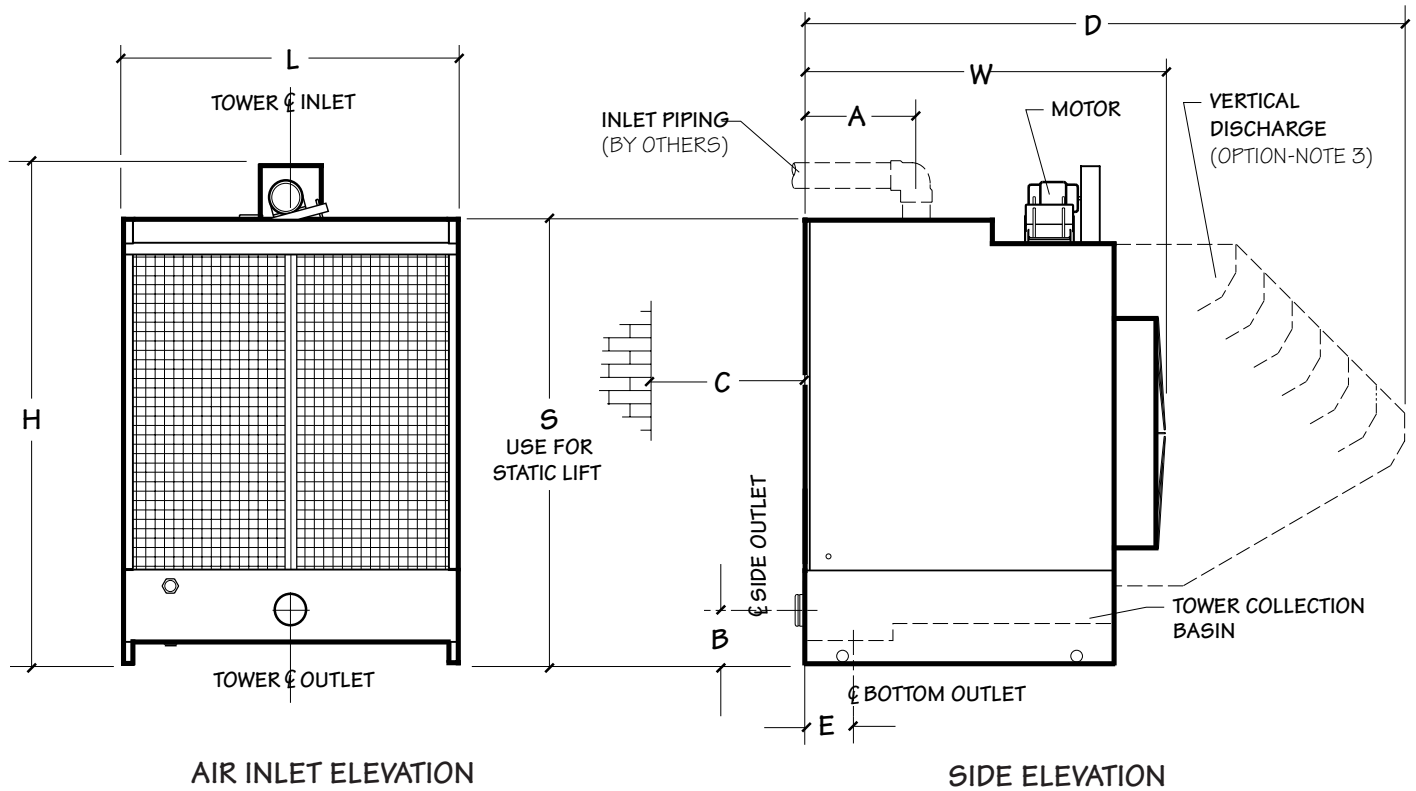
Every Aquatower cooling tower carries a full one-year warranty. The Aquatower you buy from us will work on your job or we'll make it right. Your warranty includes thermal performance and every component of the tower. The SPX Cooling Technologies warranty is your assurance of performance—for a full year.

Above all, the Aquatower is readily available. You won't have to wait around—or accept second best—when you need a cooling tower. We maintain an impressive stock of completed towers at our own plants. A growing number of local distributors can draw from that stock.

Since 1947 the Marley Aquatower has inspired many imitators. Only SPX Cooling Technologies can offer you the original.

Contact your local distributor or Marley representative. They'll be glad to help you choose the proper model for your needs. They can also help you with your layout and piping.

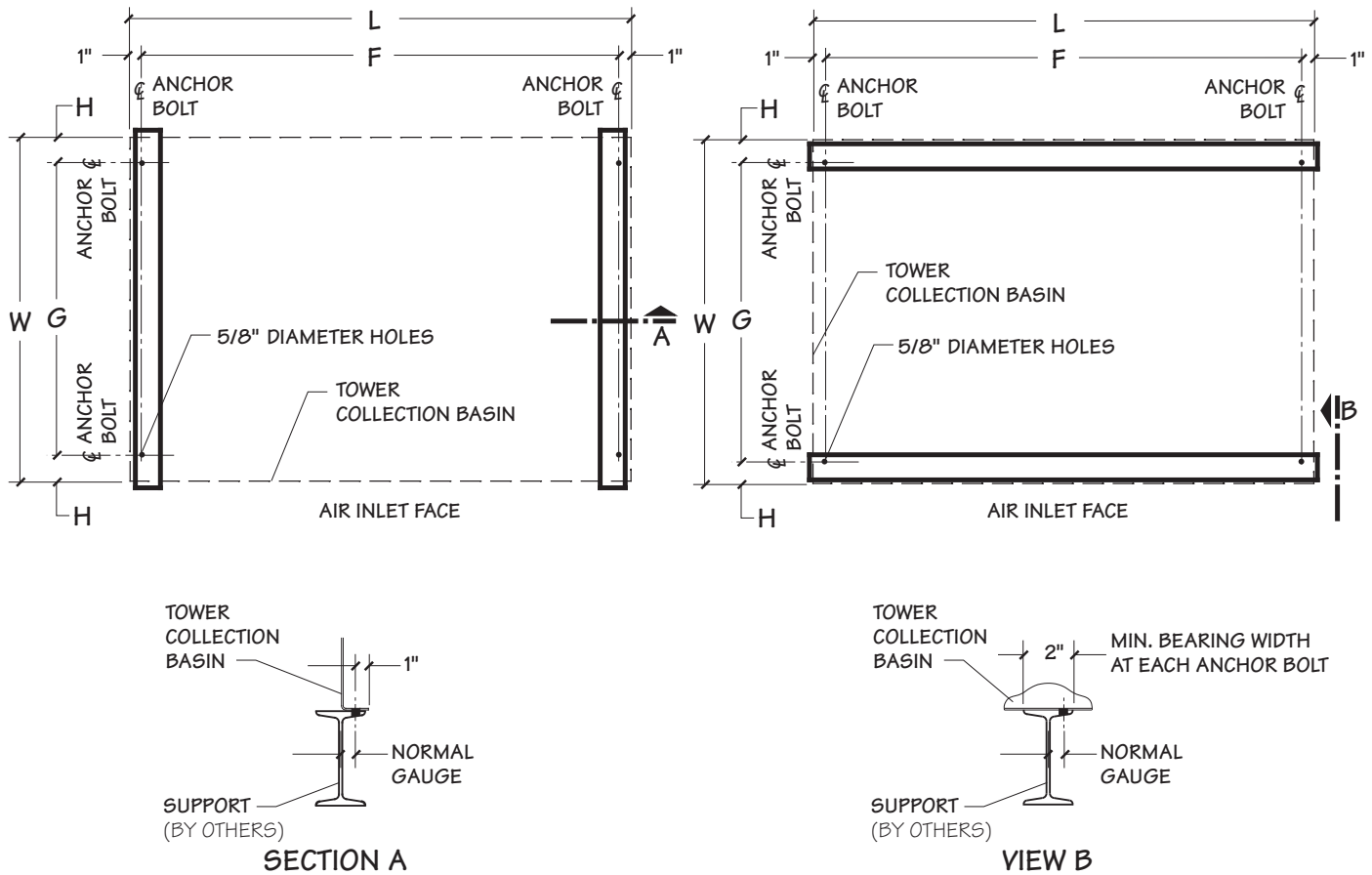
MARLEY® 



Tower Model	Nominal Tons note 1	Dimensions									Motor hp	Piping Connection	
		L	W	H	A	B	C note 2	D	E	S		Inlet	Outlet note 6
490A	8	2'-11 1/2"	4'-2 3/8"	5'-3 3/8"	1'-3 3/8"	6 1/8"	2'-0"	note 3	note 6	4'-4"	1/3	2"	2" F
490D	10	2'-11 1/2"	4'-2 3/8"	5'-3 3/8"	1'-3 3/8"	6 1/8"	2'-0"	note 3	note 6	4'-4"	1	2"	2" F
492D	22	3'-11 1/2"	5'-0 3/4"	7'-4 1/2"	1'-5"	9 1/2"	4'-0"	note 3	8"	6'-5"	1	4"	4" M
492G	28	3'-11 1/2"	5'-0 3/4"	7'-4 1/2"	1'-5"	9 1/2"	4'-0"	note 3	8"	6'-5"	2	4"	4" M
493G	36	5'-11 1/2"	5'-1"	7'-4 1/2"	1'-5"	9 1/2"	5'-0"	note 3	8"	6'-5"	2	4"	4" M
493H	42	5'-11 1/2"	5'-1"	7'-4 1/2"	1'-5"	9 1/2"	5'-0"		8"	6'-5"	3	4"	4" M
494G	51	5'-11 1/2"	6'-5 5/8"	9'-0"	1'-11 15/16"	11 1/2"	6'-0"	10'-8"	9 1/4"	7'-10 1/2"	2	6"	6" MC
494H	57	5'-11 1/2"	6'-5 5/8"	9'-0"	1'-11 15/16"	11 1/2"	6'-0"	10'-8"	9 1/4"	7'-10 1/2"	3	6"	6" MC
494K	68	5'-11 1/2"	6'-5 5/8"	9'-0"	1'-11 15/16"	11 1/2"	6'-0"	10'-8"	9 1/4"	7'-10 1/2"	5	6"	6" MC
495K	80	7'-11 1/2"	6'-5 5/8"	9'-0"	1'-11 15/16"	11 1/2"	7'-0"	10'-8"	9 1/4"	7'-10 1/2"	5	6"	6" MC
495M	91	7'-11 1/2"	6'-5 5/8"	9'-0"	1'-11 15/16"	11 1/2"	7'-0"	10'-8"	9 1/4"	7'-10 1/2"	7 1/2	6"	6" MC
496K	111	9'-11 1/2"	6'-6 1/8"	9'-8 1/4"	1'-11 3/8"	11 1/2"	9'-0"	10'-11 1/8"	9 1/4"	8'-7"	5	6"	6" MC
496M	126	9'-11 1/2"	6'-6 1/8"	9'-8 1/4"	1'-11 3/8"	11 1/2"	9'-0"	10'-11 1/8"	9 1/4"	8'-7"	7 1/2	6"	6" MC

- Nominal tons are based upon 95°F HW, 85°F CW, 78°F WB, and 3 gpm/ton. The Marley **UPDATE** web-based selection software provides Aquatower model recommendations based on specific design requirements.
- Minimum clearance for adequate air supply. Consult your Marley sales representative or your local distributor if this clearance is impractical for your job.
- Vertical discharge hood is for applications in restrictive enclosures or other locations where horizontal discharge is not desirable. CTI Certification does not apply when this option is selected. Available only on models 494 and larger.

- Motors less than 1 hp are 115/230 volt, single-phase TENV. 1 hp through 7.5 hp motors are 230/460 volt, 3-phase TEFC.
- Motor, belt and belt guard ship uninstalled. Installation by others.
- Outlet sizes shown are side outlets. All models except 490A and 490D have connections for both side and bottom outlet. Install the desired connection and seal the unused opening with the coverplate provided. Pump suction should use side outlet. See page 9 for size and flow capacities of bottom outlets.
- Overflow is a 2" F connection located in side of collection basin.
- Drain is a 2" F connection located in collection basin floor.
- Makeup valve connection is 3/4" M located in tower side.



Tower Model	Dimensions					Shipping Weight lb	Maximum Operating lb	Maximum Operating Load at Anchor lb	Wind Load lb	
	L	W	F	G	H				Max. Vertical Reaction at Anchor	Max. Horizontal Reaction at Anchor
490	2'-11 1/2"	3'-4 1/8"	2'-9 1/2"	3'-0"	2 1/16"	437	756	185	180	115
492	3'-11 1/2"	4'-1 1/8"	3'-9 1/2"	3'-6"	3 1/16"	742	1396	349	355	210
493	5'-11 1/2"	4'-1 1/8"	5'-9 1/2"	3'-6"	3 1/16"	982	1995	499	525	285
494	5'-11 1/2"	5'-6 1/8"	5'-9 1/2"	5'-0"	3 1/16"	1398	2948	737	555	355
495	7'-11 1/2"	5'-6 1/8"	7'-9 1/2"	5'-0"	3 1/16"	1758	3853	963	745	470
496	9'-11 1/2"	5'-6 1/8"	9'-9 1/2"	5'-0"	3 1/16"	2096	4751	1188	1095	640
Models with Vertical Discharge Hood Option										
494	5'-11 1/2"	5'-6 1/8"	5'-9 1/2"	5'-0"	3 1/16"	1798	3348	837	700	515
495	7'-11 1/2"	5'-6 1/8"	7'-9 1/2"	5'-0"	3 1/16"	2133	4233	1058	745	515
496	9'-11 1/2"	5'-6 1/8"	9'-9 1/2"	5'-0"	3 1/16"	2596	5251	1313	1095	640

1. Use this bulletin for preliminary layouts only. Obtain current drawings from your Marley sales representative or your local distributor.
2. Purchaser to provide tower supports complete with holes and bolts for anchorage. All supports must be framed flush and level at top. Maximum deflection to be 1/360th of span, not to exceed 1/2".
3. Maximum weight occurs with basin full to overflow level at shutdown. Actual operating weight varies with flow and piping scheme.
4. Wind loads are based on 30 psf and are additive to operating loads. Reactions due to wind loads exceed those resulting from seismic loads based on the 1997 UBC code, Zone 4 and an Importance Factor of 1.00 per Section 1634—Towers Not on a Building.

Use this data for preliminary layouts only. Obtain current drawing from your Marley sales representative.

UPDATE™ web-based selection software, available at spxcooling.com/update provides Aquatower model recommendations based on customer's specific design requirements.

WATER DISTRIBUTION SYSTEM

Warm water flows through external piping (not included with the tower) into a splash box at the top of the Aquatower. This splash box contains the incoming water and helps provide uniform water distribution. Water then flows by gravity from the basin through nozzles located over the fill. Hot water distribution basin covers are provided as standard equipment to keep the distribution basin free from airborne debris and to reduce the likelihood of biological growth.



Eliminator air-seal removed showing nozzle distribution area above fill

All Aquatowers use Marley “Spiral Target” nozzles. These inert polypropylene nozzles are evenly spaced throughout the distribution basin to assure uniform water distribution over all portions of the fill. Their large openings resist clogging. Nozzles are easy to remove and replace if the design water flow rate needs to be changed.

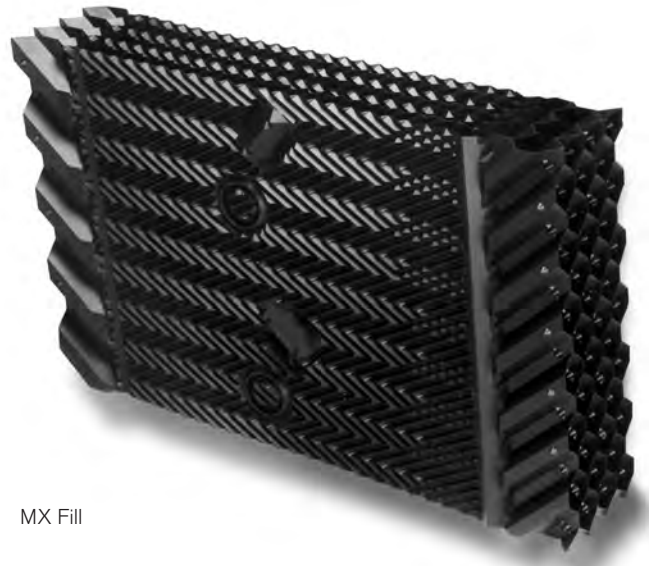


Marley Spiral Target distribution nozzle

FILL/LOUVERS/DRIFT ELIMINATORS

Marley MX Fill features integral louvers and drift eliminators, designed to minimize resistance to airflow. This patented arrangement prevents water from escaping the fill, assuring proper heat transfer throughout wide variations in airflow. Users find MX fill operates ice-free even in extremely cold weather.

The thermoformed PVC fill sheets withstand hot water temperatures as high as 125°F. Fill sheets are immune to biological and corrosive decay and their flame spread rating is less than 25 per ASTM E-84. Galvanized structural tubes support and stabilize the fill. They also hold the bottom of the fill sheets above the cold water basin floor to simplify basin cleaning. Removable 1" x 1" mesh galvanized air inlet screens keep larger airborne trash out of the collection basin and fill area.



MX Fill

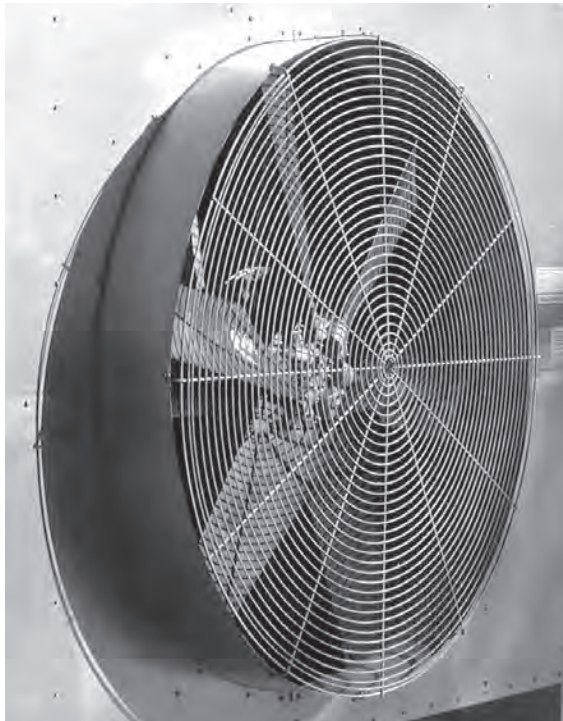
COLD WATER COLLECTION BASIN

The Aquatower's collection basin simplifies basin cleaning, and assures proper outflow. Water flows from the elevated area under the fill into the basin's rear depressed section, where side suction piping connects. A bottom outlet is also available for gravity flow applications.

Standard equipment on each tower basin includes: a screened suction connection; a threaded overflow connection, a threaded and plugged drain connection and a float-operated make-up valve. Models 492 through 496 also include a bottom outlet conforming to 125# flange specifications. A blank cover plate is provided to seal the outlet opening if not used.

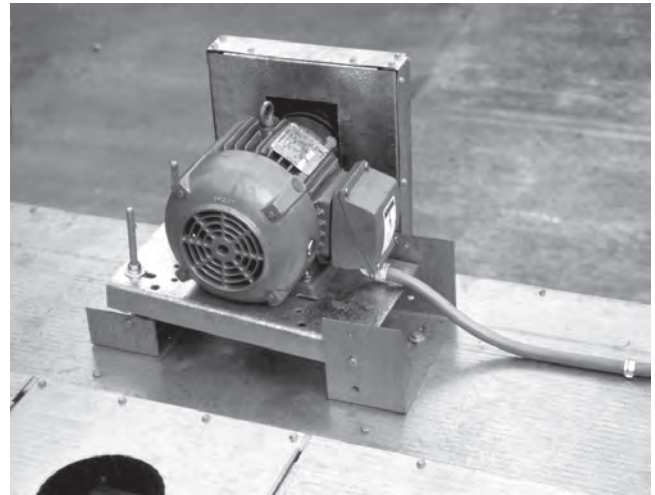
MECHANICAL EQUIPMENT

Belt-drive propeller fans ensure design airflow at minimum horsepower. Fans are supported by a stainless steel fan shaft in a cast iron, oil-lubricated, tapered roller bearing assembly with remote oil reservoir. For ease of maintenance all drive components are accessible from outside the tower.



Fan guard is easily removed for access to fan and drive belts

Fan drive motors are TEFC designed specifically for cooling tower use. Standard motor horsepower appears in the table on page 4. Other types of motors are available. Typical options appear under Optional Accessories on page 10.



Fan drive motor showing adjustable base and belt guard

HOISTING AND HANDLING

Hoisting instructions on each tower explains how to use a spreader-bar and slings beneath the cold water basin floor to hoist the Aquatower. The tower's design also allows easy handling with a forklift.

SAFETY

Standard Aquatower safety features include fan guards and belt guards. Fan guards consist of welded heavy gauge steel wire hoops and spokes, hot dip galvanized after fabrication. The galvanized steel belt guard encloses both belts and pulleys. Guards are easily removed for servicing.

CONSTRUCTION AND FINISH

Aquatowers offer the corrosion protection of G-235 galvanized steel—providing a zinc thickness of 2.35 oz/ft² per ASTM A-653—providing long term protection for the steel. Assembly hardware is also galvanized.

⚠ CAUTION

The cooling tower must be located at such distance and direction to avoid the possibility of contaminated discharge air being drawn into building fresh air intake ducts. The purchaser should obtain the services of a Licensed Professional Engineer or Registered Architect to certify that the location of the cooling tower is in compliance with applicable air pollution, fire and clean air codes.



When the ambient air temperature falls below 32°F, the water in a cooling tower can freeze. *Marley Technical Report #H-003 “Operating Cooling Towers in Freezing Weather”* describes how to prevent freezing during operation. Ask your Marley sales representative for a copy or download from our website.

Water collects and is stored in the cold water basin during shutdowns, and may freeze solid. You can prevent freezing by adding heat to the water left in the tower or, you can drain the tower and all exposed piping at shutdown.

ELECTRIC BASIN HEATERS

Two types of automatic basin heater systems are available based on your site conditions and preferences.

You may choose a heater system consisting of these components (shipped separately for installation by others):

- Stainless steel electric immersion heater element(s). Threaded couplings are provided for installation.
- NEMA 4 enclosure containing these components:
 - Magnetic contactor to energize heater.
 - Transformer to convert power supply to 24 volts for control circuit.
 - Solid state circuit board for heater control and low-water cutoff. Enclosure may be mounted on the side of the tower.
- Control probe to monitor water temperature and water level. Threaded couplings are provided for installation.

Or you may prefer a pre-assembled submersible tank-type heater which requires no tower modification and can plug into a standard grounded 3-prong 120V outlet.

The Incoloy heater element was chosen for its long life in submerged environments. A built-in thermostat senses water temperature and controls the supply of electricity to maintain proper water temperature. A built-in safety switch cuts off power whenever the element is exposed to air. The element mounts in the tower basin on a stainless steel plate.

Any exposed piping that is still filled with water at shutdown—including the makeup water line—should be electrically traced and insulated (by others).

INDOOR TANK METHOD

With this system, water flows from an indoor tank, through the load system, and back to the tower, where it is cooled. The cooled water flows by gravity from the tower to the tank located in a heated space. At shutdown, all exposed water drains into the tank, where it is safe from freezing.

The table on page 9 lists typical drain-down capacities for all Aquatower models. Although we do not produce tanks, many of our representatives offer tanks supplied by reputable manufacturers.

The amount of water needed to successfully operate the system depends on the tower size, GPM and the volume of water contained in the piping system to and from the tower. You must select a tank large enough to contain those combined volumes—plus a level sufficient to maintain a flooded suction on your pump. Control makeup water according to the level where the tank stabilizes during operation.

You should always use a bottom outlet for this type of piping system. The table on page 9 lists the flow capacities for bottom outlets.

Basin Heater Selection				
Tower Model	+10°F Ambient		-10°F Ambient	
	Tank Heater	Component Heater	Tank Heater	Component Heater
490	1.5 kW	3 kW	1.5 kW	3 kW
492	1.5 kW	3 kW	1.5 kW	3 kW
493	1.5 kW	3 kW	2 @ 1.5 kW	3 kW
494	2 @ 1.5 kW	3 kW	2 @ 1.5 kW	3 kW
495	2 @ 1.5 kW	3 kW	3 @ 1.5 kW	4.5 kW
496	3 @ 1.5 kW	4.5 kW	4 @ 1.5 kW	6 kW

1. Required kW is the amount of heat needed to maintain +40°F basin water temperature at the indicated ambient air temperature.
2. Tank heaters shown are 120 volts, single-phase.
3. Component heaters shown are 480 volts, three-phase. Options or special heater selections may add several weeks to delivery.
4. Heaters do not operate continuously. Heaters cycle on and off automatically as basin water temperature dictates.
5. Contact your Marley sales representative for selections appropriate for other ambient conditions than those shown here.

Drain-Down Capacity		
Tower Model	Range of Tower Design GPM	Maximum Drain-Down gallons
490	15 - 26	28
	27 - 51	30
	52 - 85	33
	86 - 153	36
492	21 - 53	49
	54 - 92	54
	93 - 151	60
	152 - 211	65
493	33 - 83	77
	84 - 144	84
	145 - 238	94
	239 - 328	101
494	60 - 141	134
	142 - 227	145
	228 - 376	162
	377 - 563	178
495	82 - 192	182
	193 - 270	192
	271 - 513	219
	514 - 763	241
496	104 - 196	228
	197 - 286	243
	287 - 497	271
	498 - 963	320

Volumes shown are maximums for the GPM ranges indicated. Actual volumes will usually be less. Contact your local Marley sales representative for more specific information.

Bottom Outlet Maximum GPM				
Tower Model	Outlet Diameter			
	4"	6"	8"	10"
492	120	225	225	na
493	120	270	350	na
494	140	310	550	625
495	140	310	550	850
496	140	310	550	860

1. Maximum GPM applies to both pump and gravity flow piping systems. The outlet piping on gravity flow systems must have sufficient vertical drop to overcome all other head losses in the system.
2. Bottom outlet is not available on 490 models.

FIELD ASSEMBLY

If you choose to assemble your Aquatower at the job site, your Aquatower will be shipped unassembled with complete assembly instructions.

The following table shows the sizes and weights of the largest Aquatower components for each model. You can use this information to plan your rigging and transportation needs.

Unassembled tower shipment may add 3 to 5 weeks to normal lead times. Your Marley sales representative will be glad to help you plan for your unique needs.

Component Sizes and Weights			
Tower Model	Component	Size inches	Weight lb
490A 490B	Collection Basin End	12 x 13 x 36	15
	Collection Basin Floor	3 x 30 x 32	23
	Front Panel	2 x 36 x 44	21
	Casing Panel	2 x 40 x 52	43
492	Distribution Basin	8 x 16 x 32	18
	Collection Basin End	14 x 16 x 48	24
	Collection Basin Floor	3 x 36 x 44	37
	Front Panel	2 x 48 x 68	52
493	Casing Panel	2 x 26 x 63	34
	Distribution Basin	8 x 16 x 44	24
	Collection Basin End	14 x 16 x 72	37
	Collection Basin Floor	3 x 36 x 68	56
494	Front Panel	2 x 37 x 72	35
	Casing	2 x 26 x 63	34
	Distribution	8 x 16 x 68	37
	Collection Basin End	18 x 18 x 72	47
495	Collection Basin Floor	4 x 34 x 68	56
	Front Panel	2 x 44 x 72	41
	Casing Panel	2 x 40 x 76	63
	Distribution Basin	8 x 28 x 68	52
496	Optional Discharge Side	2 x 41 x 77	37
	Optional Discharge Floor	9 x 45 x 68	46
	Collection Basin End	18 x 18 x 96	63
	Collection Basin Floor	4 x 34 x 92	75
490A 490B	Front Panel	2 x 44 x 96	56
	Casing	2 x 40 x 76	63
	Distribution Basin	8 x 28 x 92	70
	Optional Discharge Side	2 x 41 x 77	37
492	Optional Discharge Floor	9 x 45 x 63	41
	Collection Basin End	18 x 18 x 120	79
	Collection Basin Floor	4 x 34 x 116	95
	Front Panel	2 x 46 x 120	71
493	Casing Panel	2 x 40 x 84	69
	Distribution Basin	8 x 28 x 116	88
	Optional Discharge Side	2 x 45 x 77	38
	Optional Discharge Floor	9 x 45 x 77	54

OPTION	DESCRIPTION
200V Motor	Available for 1 hp thru 7.5 hp.
Special Motors	Two-speed, one-wind, 460 volt, 60 cycle, 3 phase, TEFC motors are available for 5 and 7.5 horsepower.
Field Assembly	Where unique space restrictions or rigging conditions demand, Aquatowers can be shipped ready for field assembly by others. Complete step-by-step assembly instructions are provided.



Vertical Discharge Hood	<p>This option is available on Models 494 and larger. It provides vertical discharge of the air leaving the tower. Hoods are galvanized steel. They ship separately for installation by others. A large access door provides entry to the fan and mechanical equipment.</p> <p>For use in restrictive enclosures or other site situations where horizontal discharge is not desirable. CTI Certification does not apply when this option is selected.</p>
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OPTION	DESCRIPTION
Component Basin Heaters	Standard heater components consist of 3 or 5 kW, 3 phase, 460 volt, shielded immersion heater; solid state circuitry for cut-off at low water level or high temperature; a control probe to monitor basin water temperature and water level; and a magnetic contactor all housed in a weatherproof enclosure. Components are shipped separately for installation and wiring by others. Designed to prevent sump freezing during shutdown periods in winter operation. Unnecessary if you use an indoor tank. Special heater characteristics result in extended lead times.

Pre-assembled Basin Heaters	Tank-type submersible heaters are available for all models. No tower modifications are necessary and heater includes a 6-foot electrical cord with grounded 3-prong plug for connection to a standard 120V source. One or more 1.5 kW elements provide protection at most ambient conditions. The built-in thermostat maintains 40°F water while the built-in safety switch shuts off power if the heater element is not submerged.
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Stainless Steel Construction	All Aquatower models are available with stainless steel structure. Or you can choose a galvanized tower with a stainless steel cold water collection basin. Your Marley sales representative can help you choose the amount of corrosion resistance necessary for your installation.
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Control System	Factory-installed control center in NEMA 3R enclosure mounted on tower casing. Complete with thermostat controller for single or two-speed motors to maintain chosen cold water temperature.
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BASE: Furnish and install an induced-draft, crossflow, factory-assembled, steel cooling tower of ____ cell(s), as shown on plans. Tower shall be similar and equal in all respects to Marley Aquatower, Model _____. Tower must be warranted by the manufacturer for one year from date of shipment.

PERFORMANCE: Tower shall cool ____ gpm of water from ____ °F to ____ °F at a design entering air wet-bulb temperature of ____ °F and its thermal rating shall be certified by the Cooling Technology Institute.

CONSTRUCTION: Structural components of the tower, including the cold water basin, framework, mechanical equipment supports, casing, hot water basin, and fan cylinder shall be fabricated of heavy-gauge steel, protected against corrosion by G-235 galvanizing per ASTM A-653. All components subjected to factory welding shall be hot dip galvanized after fabrication per ASTM A-123. Cold galvanizing is not acceptable.

MOTOR: Motor(s) shall be ____ hp, Totally Enclosed, specially insulated for cooling tower duty. Speed and electrical characteristics shall be 1800 (or 1800/900) RPM, single-winding, ____ phase, ____ hertz, ____ volts. The motor must be located out of the saturated discharge air stream.

MECHANICAL EQUIPMENT: Fan(s) shall be adjustable-pitch propeller type. Fan shall be driven through V-belt(s) with a minimum service factor of 1.5 based on full motor hp and protected with a belt guard. The fan and fan pulley shall be supported by oil lubricated tapered roller bearings in a cast iron housing with externally accessible remote oil reservoir for easy maintenance.

FILL, LOUVERS AND DRIFT ELIMINATOR: Fill shall be film-type, thermoformed PVC, with louvers and drift eliminator formed as part of each fill sheet. Fill shall be suspended from hot dip galvanized structural tubing supported from the upper tower structure, and shall be elevated above the floor of the cold water basin to facilitate cleaning. Air inlet faces of the tower shall be free of water splash-out. Guaranteed drift losses shall not exceed 0.005% of the design gpm.

HOT WATER DISTRIBUTION SYSTEM: An open basin above the fill bank shall receive hot water piped to each cell of the tower. The basins shall be equipped with removable covers to keep out debris. This basin shall be installed and sealed at the factory. Water shall enter the basin through a removable wave-suppressor splash box. The basin shall be no less than 6 $\frac{3}{8}$ " deep to provide adequate freeboard against overflow and splash-out. Removable and replaceable polypropylene nozzles installed in the floor of the basin shall provide full coverage of the fill by gravity flow. Nozzles must all have the same orifice size and be spaced symmetrically in both longitudinal and transverse directions.

COLD WATER BASIN AND ACCESSORIES: The cold water basin shall be factory sealed. For maximum installation flexibility, basin accessories shall include both a side suction connection and a hole and bolt circle in the basin floor suitable for gravity flow. Both connections shall include a debris screen and anti-cavitation device. A factory-installed, float-operated, mechanical makeup valve shall be included, having a $\frac{3}{4}$ " diameter inlet connection.

SPX COOLING TECHNOLOGIES, INC.

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